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NOTICE OF CONFIDENTIALITY RIGHTS: A NATURAL PERSON MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION BEFORE IT IS FILED IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

XTO REV PROD 88 (7-99) PAID UP (04/17/07)

**NON-SURFACE USE
OIL, GAS AND MINERAL LEASE**

ORIGINAL

THIS AGREEMENT made this 19 day of October, 2007, between the Lessor set forth on Schedule I attached hereto, as Lessor (whether one or more), whose address is set forth on Schedule I attached hereto, and XTO Energy Inc., whose address is: 810 Houston St., Fort Worth, Texas 76102, Lessee, WITNESSETH:

1. Lessor, in consideration of ten dollars and other valuable consideration, receipt of which is hereby acknowledged, and of the covenants and agreements of Lessee hereinafter contained, does hereby grant, lease and let unto Lessee the land covered hereby for the purposes and with the exclusive right of exploring, drilling, mining and operating for, producing and owning oil, gas, sulphur and all other minerals (whether or not similar to those mentioned), together with the right to make surveys on said land, lay pipe lines, establish and utilize facilities for surface or subsurface disposal of salt water, construct roads and bridges, dig canals, build tanks, power stations, telephone lines, employee houses and other structures on said land, necessary or useful in Lessee's operations in exploring, drilling for, producing, treating, storing and transporting minerals produced from the land covered hereby or any other land adjacent thereto. The land covered hereby, herein called "said land," is located in the County of Tarrant, State of Texas, and is described as follows:

Approximately 222.104 acres of land, more or less, being Blocks 1-30 and Block B, Timber Creek Subdivision to the City of Benbrook according to the map or plat thereof recorded in Volume 388-105, Page 23; Volume 388-107, Page 42; Volume 388-109, Page 128; Volume 388-117, Page 85; Volume 388-154, Page 77; Volume 388-135, Page 24; Volume 388-205, Page 8; Volume 388-217, Page 57; Volume 388-110, Page 42; Volume 142, Page 64; Volume 388-122, Page 17; Volume 388-186, Page 7; Volume 104, Page 829; Volume 206, Page 31; Volume 168, Page 83; Volume 113, Page 398; Volume 215, Page 71; Volume 161, Page 35; Volume 87, Page 31; Volume 129, Page 59; Volume 122, Page 84; Cabinet A, Page 3304 and Cabinet B, Page 2442 of the Map Records of Tarrant County, Texas.

This lease also covers and includes, in addition to that above described, all land, if any, contiguous or adjacent to or adjoining the land above described and (a) owned or claimed by Lessor by limitation, prescription, possession, reversion, after-acquired title or unrecorded instrument or (b) as to which Lessor has a preference right of acquisition. Lessor agrees to execute any supplemental instrument requested by Lessee for a more complete or accurate description of said land. For the purpose of determining the amount of any bonus or other payment hereunder, said land shall be deemed to contain 222.104 acres, whether actually containing more or less, and the above recital of acreage in any tract shall be deemed to be the true acreage thereof. Lessor accepts the bonus as lump sum consideration for this lease and all rights and options hereunder.

2. Unless sooner terminated or longer kept in force under other provisions hereof, this lease shall remain in force for a term of 5 years from the date hereof, hereinafter called "primary term," and as long thereafter as operations, as hereinafter defined, are conducted upon said land with no cessation for more than ninety (90) consecutive days.

3. As royalty, Lessee covenants and agrees: (a) To deliver to the credit of Lessor, in the pipe line to which Lessee may connect its wells, the equal 25.0% part of all oil produced and saved by Lessee from said land, or from time to time, at the option of Lessee, to pay Lessor the average posted market price of such 25.0% part of such oil at the wells as of the day it is run to the pipe line or storage tanks, Lessor's interest, in either case, to bear 25.0% of the cost of treating oil to render it marketable pipe line oil; (b) To pay Lessor on gas and casinghead gas produced from said land (1) when sold by Lessee, 25.0% of the amount realized by Lessee, computed at the mouth of the well, or (2) when used by Lessee off said land or in the manufacture of gasoline or other products, the market value, at the mouth of the well, of 25.0% of such gas and casinghead gas; (c) To pay Lessor on all other minerals mined and marketed or utilized by Lessee from said land, one-tenth either in kind or value at the well or mine at Lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar (\$1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, Lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to Lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, Lessee shall pay or tender, by check or draft of Lessee, as royalty, a sum equal to one dollar (\$1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be deposited in such bank as directed by Lessor, or its successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that Lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same. Lessee may, in lieu of any other method of payment herein provided, pay or tender such shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as Lessee may elect. Any payment hereunder may be made by check or draft of Lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair Lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owner or owners of this lease, severally as to acreage owned by each.

4. Lessee is hereby granted the right, at its option, to pool or unitize any land covered by this lease with any other land covered by this lease, and/or with any other land, lease, or leases, as to any or all minerals or horizons, so as to establish units containing not more than 80 surface acres, plus 10% acreage tolerance; provided, however, units may be established as to any one or more horizons, or existing units may be enlarged as to any one or more horizons, so as to contain not more than 640 surface acres plus 10% acreage tolerance, if limited to one or more of the following: (1) gas, other than casinghead gas, (2) liquid hydrocarbons (condensate) which are not liquids in the subsurface reservoir, (3) minerals produced from wells classified as gas wells by the conservation agency having jurisdiction. If larger units than any of those herein permitted, either at the time established, or after enlargement, are permitted or required under any governmental rule or order, for the drilling or operation of a well at a regular location, or for obtaining maximum allowable from any well to be drilled, drilling, or already drilled, any such unit may be established or enlarged to conform to the size permitted or required by such governmental order or rule. Lessee shall exercise said option as to each desired unit by executing an instrument identifying such unit and filing it for record in the public office in which this lease is recorded. Such unit shall become effective as of the date provided for in said instrument or instruments but if said instrument or instruments make no such provision, then such unit shall become effective on the date such instrument or instruments are so filed of record. Each of said options may be exercised by Lessee at any time and from time to time while this lease is in force, and whether before or after operations or production has been established either on said land, or on the portion of said land included in the unit, or on other land unitized therewith. A unit established hereunder shall be valid and effective for all purposes of this lease even though there may be mineral, royalty, or leasehold interests in lands within the unit which are not effectively pooled or unitized. Any operations conducted on any part of such unitized land shall be considered, for all purposes, except the payment of royalty, operations conducted upon said land under this lease. There shall be allocated to the land covered by this lease within each such unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) that proportion of the total production of unitized minerals from the unit, after deducting any used in lease or unit operations, which the number of surface acres in such land (or in each such separate tract) covered by this lease within the unit bears to the total number of surface acres in the unit, and the production so allocated shall be considered for all purposes, including payment or delivery of royalty, overriding royalty and any other payments out of production, to be the entire production of unitized minerals from the land to which allocated in the same manner as though produced therefrom under the terms of this lease. The owner of the reversionary estate of any term royalty or mineral estate agrees that the accrual of royalties pursuant to this paragraph or of shut-in royalties from a well on the unit shall satisfy any limitation of term requiring production of oil or gas. The formation of any unit hereunder which includes land not covered by this lease shall not have the effect of exchanging or transferring any interest under this lease (including, without limitation, any shut-in royalty which may become payable under this lease) between parties owning interests in land covered by this lease and parties owning interests in land not covered by this lease. Neither shall it impair the right of Lessee to release as provided in paragraph 5 hereof, except that Lessee may not so release as to lands within a unit while there are operations thereon for unitized minerals unless all pooled leases are released as to lands within the unit. At any time while this lease is in force Lessee may dissolve any unit established hereunder by filing for record in the public office where this lease is recorded a declaration to that effect, if at that time there is no unitized minerals being produced from such unit. Any unit formed may be amended, re-formed, reduced or enlarged by Lessee at its election at any time and from time to time after the original forming thereof by filing an appropriate instrument of record in the public office in which the pooled acreage is located. Subject to the provisions of this paragraph 4, a unit once established hereunder shall remain in force so long as any lease subject thereto shall remain in force. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interests as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool or unitize as provided in this paragraph 4 with consequent allocation of production as herein provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

5. Lessee may at any time and from time to time execute and deliver to Lessor or file for record a release or releases of this lease as to any part or all of said land or of any mineral or horizon thereunder, and thereby be relieved of all obligations, as to the released acreage or interest.

6. Whenever used in this lease the word "operations" shall mean operations for and/or any of the following: drilling, testing, completing, reworking, recompleting, deepening, sidetracking, plugging back or repairing of a well in search for or in an endeavor to obtain production of oil, gas, sulphur or other minerals, excavating a mine, production of oil, gas, sulphur or other mineral, whether or not in paying quantities.

7. Lessee shall have the use, free from royalty, of water, other than from Lessor's water wells, and of oil and gas produced from said land in all operations hereunder. Lessee shall have the right at any time to remove all machinery and fixtures placed on said land, including the right to draw and remove casing. No well shall be drilled nearer than 200 feet to the house or barn now on said land without the consent of the Lessor. Lessee shall pay for damages caused by its operations to growing crops and timber on said land.

8. The rights and estate of any party hereto may be assigned from time to time in whole or in part and as to any mineral or horizon. All of the covenants, obligations, and considerations of this lease shall extend to and be binding upon the parties hereto, their heirs, successors, assigns, and successive assigns. No change or division in the ownership of said land, royalties, or other moneys, or any part thereof, howsoever effected, shall increase the obligations or diminish the rights of Lessee, including, but not limited to, the location and drilling of wells and the measurement of production. Notwithstanding any other actual or constructive knowledge or notice thereof of or to Lessee, its successors or assigns, no change or division in the ownership of said land or of the royalties, or other moneys, or the right to receive the same, howsoever effected, shall be binding upon the then record owner of this lease until sixty (60) days after there has been furnished to such record owner at his or its principal place of business by Lessor or Lessor's heirs, successors, or assigns, notice of such change or division, supported by either originals or duly certified copies of the instruments which have been properly filed for record and which evidence such change or division, and of such court records and proceedings, transcripts, or other documents as shall be necessary in the opinion of such record owner to establish the validity of such change or division. If any such change in ownership occurs by reason of the death of the owner, Lessee may, nevertheless pay or tender such royalties, or other moneys, or part thereof, to the credit of the decedent in a depository bank provided for above.

9. In the event Lessor considers that Lessee has not complied with all its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in what respects Lessee has breached this contract. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all its obligations hereunder. If this lease is canceled for any cause, it shall nevertheless remain in force and effect as to (1) sufficient acreage around each well as to which there are operations to constitute a drilling or maximum allowable unit under applicable governmental regulations, (but in no event less than forty acres), such acreage to be designated by Lessee as nearly as practicable in the form of a square centered at the well, or in such shape as then existing spacing rules require; and (2) any part of said land included in a pooled unit on which there are operations. Lessee shall also have such easements on said land as are necessary to operations on the acreage so retained and shall not be required to move or remove any existing surface facilities necessary or convenient for current operations.

10. Lessor hereby warrants and agrees to defend title to said land against the claims of all persons whomsoever. Lessor's rights and interests hereunder shall be charged primarily with any mortgages, taxes or other liens, or interest and other charges on said land, but Lessor agrees that Lessee shall have the right at any time to pay or reduce same for Lessor, either before or after maturity, and be subrogated to the rights of the holder thereof and to deduct amounts so paid from royalties or other payments payable or which may become payable to Lessor and/or assigns under this lease. If this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties and other moneys accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. This lease shall be binding upon each party who executes it without regard to whether it is executed by all those named herein as Lessor.

11. If, while this lease is in force, at, or after the expiration of the primary term hereof, it is not being continued in force by reason of the shut-in well provisions of paragraph 3 hereof, and Lessee is not conducting operations on said land by reason of (1) any law, order, rule or regulation, (whether or not subsequently determined to be invalid) or (2) any other cause, whether similar or dissimilar, (except financial) beyond the reasonable control of Lessee, the primary term hereof shall be extended until the first anniversary date hereof occurring ninety (90) or more days following the removal of such delaying cause, and this lease may be extended thereafter by operations as if such delay had not occurred.

12. Lessor agrees that this lease covers and includes any and all of Lessor's rights in and to any existing well(s) and/or wellbore(s) on said land, other than existing water wells, and for all purposes of this lease the re-entry and use by Lessee of any existing well and/or wellbore shall be deemed the same as the drilling of a new well.

13. Notwithstanding anything to the contrary contained in this lease, at the option of Lessee, which may be exercised by Lessee giving notice to Lessor, a well which has been drilled and Lessee intends to frac shall be deemed a well capable of producing in paying quantities and the date such well is shut-in shall be when the drilling operations are completed.

14. As a result of land development in the vicinity of said land, governmental rules or ordinances regarding well sites, and/or surface restrictions as may be set forth in this lease and/or other leases in the vicinity, surface locations for well sites in the vicinity may be limited and Lessee may encounter difficulty securing surface location(s) for drilling, reworking or other operations. Therefore, since drilling, reworking or other operations are either restricted or not allowed on said land or other leases in the vicinity, it is agreed that any such operations conducted at a surface location off of said land or off of lands with which said land are pooled in accordance with this lease, provided that such operations are associated with a directional well for the purpose of drilling, reworking, producing or other operations under said land or lands pooled therewith, shall for purposes of this lease be deemed operations conducted on said land. Nothing contained in this paragraph is intended to modify any surface restrictions or pooling provisions or restrictions contained in this lease, except as expressly stated.

15. Notwithstanding anything to the contrary in this lease, Lessee is hereby granted the right, at its option, either before or after production is established, to place any land covered by this lease in a co-operative with other land, lease or leases, for the exploration and development of all lands included in such co-operative, on such terms and conditions as Lessee may consider prudent. Any such co-operative formed by Lessee shall consist of such amount of acreage, configuration and number of wells, as Lessee shall determine at the exercise of Lessee's reasonable judgment, including Lessee's modification, rearrangement, enlargement, and reduction of such co-operative. If all or a portion of lands covered by this Lease, is included in a co-operative, then royalty shall be paid on a surface acreage basis, that is on the basis that the number of acres covered by this lease that is included in the co-operative bears to the total number of acres in the co-operative.

16. Notwithstanding anything to the contrary in this lease, Lessee agrees there shall be no drilling or surface operations on any of the lands covered by this Lease.

17. This Lease may be executed in any number of counterparts of each of the Lessors as identified on Schedule I hereto and each counterpart of a Schedule I hereto so executed shall have the same force and effect as an original instrument and as if all the parties to the aggregate counterparts had signed the same instrument. For recording purposes, the counterpart signature and acknowledgment of the Schedule I of each of the Lessors may be included in one instrument to be filed for record in the records of the County Clerk of Tarrant County, Texas.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

SEE SCHEDULE I ATTACHED HERETO FOR THE NAMES AND ADDRESSES OF EACH LESSOR AND THE SIGNATURES AND ACKNOWLEDGMENTS FOR EACH LESSOR

Schedule I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED OCTOBER 19, 2007, FROM **Fernandez, Rebecca and Ramiro**, AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

ORIGINAL

43908571068

Fernandez, Rebecca and Ramiro

1321 Mercedes St

Benbrook Tx 76126

Lands Covered by this Lease:

1321 Mercedes St

Blk 29 Lot 24 ,.203 ac.

Timber Creek Addition

BY: Rebecca Fernandez 817 455 3643
Lessor

BY: Ramiro Fernandez 817 455 3789
Lessor

COUNTY OF TARRANT

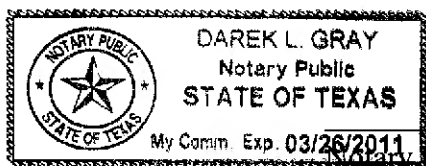
STATE OF TEXAS

BEFORE ME, the undersigned authority, on this day personally appeared

Rebecca & Ramiro Fernandez

known to me to be the persons whose names are subscribed to the foregoing instrument and acknowledged to me that they executed the same for the purposes and considering therein expressed.

Given under my hand and seal of office this 28th day of March, 2008



Darek L. Gray
Public

Schedule I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED OCTOBER 19, 2007,
FROM **Moss, Bobby G**, AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

ORIGINAL

43908570481

Moss, Bobby G

1128 Timbercreek Rd

Fort Worth Tx 76126

Lands Covered by this Lease:

1128 Timbercreek Rd

Blk 1 Lot 6, .206 ac.

Timber Creek Addition

BY: Bobby G Moss
Lessor

BY: _____
Lessor

COUNTY OF TARRANT

STATE OF TEXAS

BEFORE ME, the undersigned authority, on this day personally appeared

Bobby G Moss

known to me to be the persons whose names are subscribed to the foregoing instrument and acknowledged to me that they executed the same for the purposes and considering therein expressed.

Given under my hand and seal of office this 12th day of May, 2007¹⁸ ^(MA)



Mi Ah
Notary Public

Schedule I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED OCTOBER 19, 2007,
FROM **Schafer, Troy Etux Cindy L N**, AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

ORIGINAL

43908570649

Schafer, Troy Etux Cindy L N
1509 High Ridge Rd
Benbrook Tx 76126

Lands Covered by this Lease:

1509 High Ridge Rd
Blk 10 Lot 11 ,.212 ac.
Timber Creek Addition

BY: *Troy Schafer*
Lessor

BY: *Cindy L. N. Schafer*
Lessor

COUNTY OF TARRANT

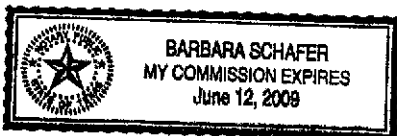
STATE OF TEXAS

BEFORE ME, the undersigned authority, on this day personally appeared

Troy Schafer & Cindy L N Schafer

known to me to be the persons whose names are subscribed to the foregoing instrument and acknowledged to me that they executed the same for the purposes and considering therein expressed.

Given under my hand and seal of office this 29th day of March, 2008



Barbara Schafer
Notary Public

Schedule I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED OCTOBER 19, 2007, FROM **Spencer, Kathryn Jane**, AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

43908570708

Spencer, Kathryn Jane
1020 S Timberline Dr.
Benbrook, Tx 76126

Lands Covered by this Lease:

1020 Timberline Dr
Blk 12 Lot 19 .,078 ac.
Timber Creek Addition

ORIGINAL

BY: *Kathryn Jane Spencer*
Lessor

BY: _____
Lessor

COUNTY OF TARRANT

STATE OF TEXAS

BEFORE ME, the undersigned authority, on this day personally appeared

Kathryn Jane Spencer

known to me to be the persons whose names are subscribed to the foregoing instrument and acknowledged to me that they executed the same for the purposes and considering therein expressed.

Given under my hand and seal of office this 1 day of May, 2008



[Signature]
Notary Public

Schedule I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED OCTOBER 19, 2007, FROM **Buzbee, James L Etux Patsy Ann**, AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

ORIGINAL

43908570725

Buzbee, James L Etux Patsy Ann
1628 Edge Hill Rd
Benbrook Tx 76126

Lands Covered by this Lease:

1628 Edge Hill Rd
Blk 13 Lot 8, .211 ac.
Timber Creek Addition

BY: James L. Buzbee
Lessor

BY: Patsy Ann Buzbee
Lessor

COUNTY OF TARRANT

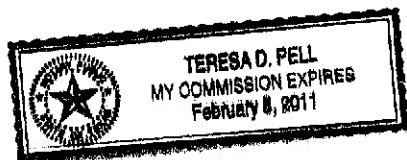
STATE OF TEXAS

BEFORE ME, the undersigned authority, on this day personally appeared

James L Buzbee and Patsy Ann Buzbee

known to me to be the persons whose names are subscribed to the foregoing instrument and acknowledged to me that they executed the same for the purposes and considering therein expressed.

Given under my hand and seal of office this 18th day of March, 2008



Notary Public

Teresa Pell

Schedule I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED OCTOBER 19, 2007,
FROM **Washington, Marietta**, AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

ORIGINAL

43908570753

Washington, Marietta
1608 High Ridge Rd
Fort Worth Tx 76126

Lands Covered by this Lease:

1608 High Ridge Rd
Blk 14 Lot 3, .239 ac.
Timber Creek Addition

BY:

Marietta Crosby
Lessor

BY:

Lessor

COUNTY OF TARRANT

STATE OF TEXAS

BEFORE ME, the undersigned authority, on this day personally appeared

Marietta Crosby

known to me to be the persons whose names are subscribed to the foregoing instrument and acknowledged to me that they executed the same for the purposes and considering therein expressed.

Given under my hand and seal of office this 20th day of March, 2007



Larissa Martin
Notary Public

Schedule I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED OCTOBER 19, 2007, FROM **McHugh, John M etux Lannie P**, AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

ORIGINAL

43908570818

McHugh, John M etux Lannie P
1709 High Ridge Rd
Fort Worth Tx 76126

Lands Covered by this Lease:

1709 High Ridge Rd
Blk 15 Lot 29 ,.206 ac.
Timber Creek Addition

BY: *John M. McHugh*
Lessor

BY: *Lannie P. McHugh*
Lessor

COUNTY OF TARRANT

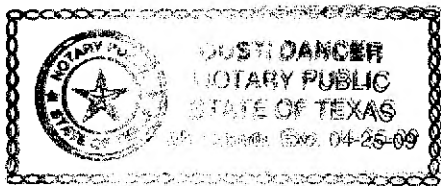
STATE OF TEXAS

BEFORE ME, the undersigned authority, on this day personally appeared

JOHN M AND LANNIE P McHugh

known to me to be the persons whose names are subscribed to the foregoing instrument and acknowledged to me that they executed the same for the purposes and considering therein expressed.

Given under my hand and seal of office this 18th day of MARCH, 2008



Justin Dancer
Notary Public

Schedule I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED OCTOBER 19, 2007,
FROM **Pressly, Jimmy G & Carol**, AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

43908570830

Pressly, Jimmy G & Carol
1805 Timberline Dr
Benbrook Tx 76126

Lands Covered by this Lease:

1805 Timberline Dr
Blk 16 Lot 10, .261 ac.
Timber Creek Addition

ORIGINAL

BY: *Jimmy G Pressly*
Lessor

BY: *Carol Pressly*
Lessor

COUNTY OF TARRANT

STATE OF TEXAS

BEFORE ME, the undersigned authority, on this day personally appeared

Jimmy G & Carol Pressly

known to me to be the persons whose names are subscribed to the foregoing instrument and acknowledged to me that they executed the same for the purposes and considering therein expressed.

Given under my hand and seal of office this *5th* day of *May*, 2008



Haley S. Inman
Notary Public

Schedule I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED OCTOBER 19, 2007,
FROM

Murray, John F

and Dolores Murray

, AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

ORIGINAL

43908570845

Murray, John F and Dolores

925 S Timberline Dr

Fort Worth Tx 76126

Lands Covered by this Lease:

925 Timberline Dr

Blk 16 Lot 25, .218 ac.

Timber Creek Addition

BY:

John F Murray
Lessor

BY:

Dolores Murray
Lessor

COUNTY OF TARRANT

STATE OF TEXAS

BEFORE ME, the undersigned authority, on this day personally appeared

John F and Dolores Murray

known to me to be the persons whose names are subscribed to the foregoing instrument and acknowledged to me that they executed the same for the purposes and considering therein expressed.

Given under my hand and seal of office this 6th day of March, 2007



Joyce Stark
Notary Public

Schedule I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED OCTOBER 19, 2007.
FROM **Carr, Phillip M**, AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

ORIGINAL

43908571114

Carr, Phillip M
6886 Forest Hill Ln
Hamilton Oh 45011

Lands Covered by this Lease:

1036 Cottonwood Tr
Blk 21 Lot 8A ,.123 ac.
Timber Creek Addition

BY:

Phillip M. Carr

Lessor

BY:

Lessor

COUNTY OF ~~TARRANT~~ Stark

STATE OF ~~TEXAS~~ Ohio

BEFORE ME, the undersigned authority, on this day personally appeared

Phillip M. Carr

known to me to be the persons whose names are subscribed to the foregoing instrument and acknowledged to me that they executed the same for the purposes and considering therein expressed.

Given under my hand and seal of office this 25th day of March, 2007 2008

Tiffany M. Mann
Notary Public



TIFFANY M. MANN
Notary Public
In and for the State of Ohio
My Commission Expires
September 3, 2013

Schedule I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED OCTOBER 19, 2007.
FROM **Prohaski, Mark**, AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

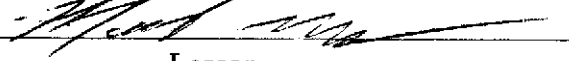
ORIGINAL

43908571125

Prohaski, Mark
1045 Cottonwood Trl
Benbrook Tx 76126

Lands Covered by this Lease:

1045 Cottonwood Tr
Blk 27 Lot 4B ,.216 ac.
Timber Creek Addition

BY: 
Lessor

BY: _____
Lessor

COUNTY OF TARRANT

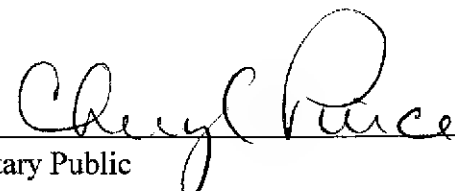
STATE OF TEXAS

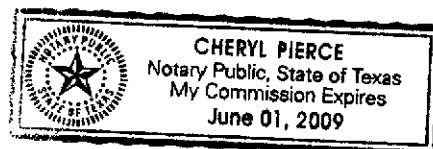
BEFORE ME, the undersigned authority, on this day personally appeared

mark Prohaski

known to me to be the persons whose names are subscribed to the foregoing instrument and acknowledged to me that they executed the same for the purposes and considering therein expressed.

Given under my hand and seal of office this 9th day of April, ~~2007~~ ²⁰⁰⁸ CP


Notary Public



Schedule I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED OCTOBER 19, 2007,
FROM **Brown, David Mac**, AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

43908570704

Brown, David Mac
1004 S Timberline Dr
Fort Worth Tx 76126

Lands Covered by this Lease:

1004 Timberline Dr
Blk 12 Lot 15, .289 ac.
Timber Creek Addition

ORIGINAL

BY: David M. Brown
Lessor

BY: _____
Lessor

COUNTY OF TARRANT

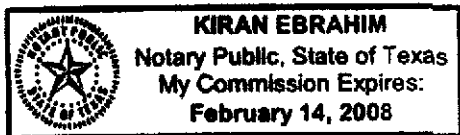
STATE OF TEXAS

BEFORE ME, the undersigned authority, on this day personally appeared

DAVID MAC BROWN

known to me to be the persons whose names are subscribed to the foregoing instrument and acknowledged to me that they executed the same for the purposes and considering therein expressed.

Given under my hand and seal of office this 8th day of February, ~~2007~~ 2008



Notary Public

Kiran

Schedule I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED OCTOBER 19, 2007, FROM **McKeehan, Billy Etux Cindy**, AS LESSOR TO XTO ENERGY, INC., AS LESSEE.


43908570647

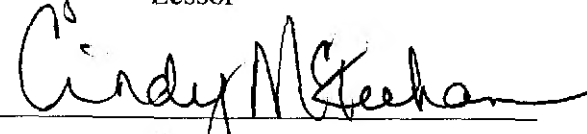
McKeehan, Billy Etux Cindy
1501 High Ridge Rd
Fort Worth Tx 76126

Lands Covered by this Lease:

1501 High Ridge Rd
Blk 10 Lot 9 ,.344 ac.
Timber Creek Addition

ORIGINAL

BY: 
Lessor

BY: 
Lessor

COUNTY OF TARRANT

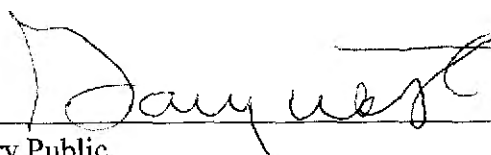
STATE OF TEXAS

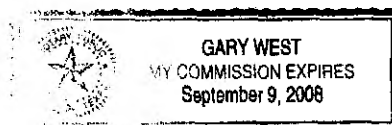
BEFORE ME, the undersigned authority, on this day personally appeared

Billy & Cindy McKeehan

known to me to be the persons whose names are subscribed to the foregoing instrument and acknowledged to me that they executed the same for the purposes and considering therein expressed.

Given under my hand and seal of office this 10th day of April, 2008


Notary Public



Schedule I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED OCTOBER 19, 2007, FROM **Comer, Ronald G & Linda Comer**, AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

ORIGINAL

43908571029

Comer, Ronald G & Linda Comer

~~4515 Hillcrest Cir #7~~ 1228 Mercedes St.
~~Fort Worth Tx 76116~~ Benbrook Tx 76126

Lands Covered by this Lease:

1228 Mercedes St

Blk 28 Lot 4, .203 ac.

Timber Creek Addition

BY: *Ronald Comer*
Lessor

BY: *Linda Comer*
Lessor

COUNTY OF TARRANT

STATE OF TEXAS

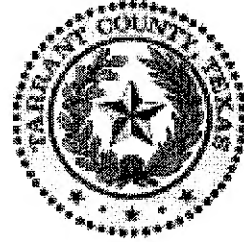
BEFORE ME, the undersigned authority, on this day personally appeared

Linda Comer & Ronald G. Comer
known to me to be the persons whose names are subscribed to the foregoing instrument and acknowledged to me that they executed the same for the purposes and considering therein expressed.

Given under my hand and seal of office this 30th day of April, 2008



Haley S. Inman
Notary Public



COLT EXPLORATION CO INC
512 MAIN 309

FTW TX 76102

Submitter: COLT EXPLORATION CO, INC

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 06/27/2008 03:35 PM
Instrument#: D208249465
LSE 17 PGS \$76.00

By: _____



D208249465

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

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